BULK PLANT INSPECTION CHECKLIST

Wisconsin Department of Commerce, Division of Environmental & Regulatory Services Bureau of Retail Petroleum Services Personal information you provide may be used for secondary purposes [Privacy Law. s. 15.04(1)(m)].

A. SITE IDENTIFICATION													
1. Location Name:				2. Street Address, City, Zip Code:						3. Inspection Date:			
4. Contact Person:				5. Corporate Owner Address:						6. Telephone Number:			
4. Contact Person.				3. Colpulate Owner Address.						o. Telephone Number.			
B. TANKS Regulated Object Capacity			Stored Installation Tank LD Date last Pipe							UST			
Tan	l. 1	Number		Product	Date	Method	Checked	Method	Chec	ked			
Tan											\vdash		
Tan											\vdash	님	
Tan											H		
											H	片	
Tank 5 Tank 6										H	H		
Tank 7										H	H		
	Tank 8										H	H	
	Tank 9										H	H	
	k 10										H	H	
	k 11										H	H	
	k 12										H	H	
	k 13										H	H	
	k 14										H	H	
		GE TANKS:								Yes	No	N/A	
		number of tank syste	ems match th	e inventory reco	ord? [Comm 10).14]							
	Are abo	veground tanks "Lis	round tanks "Listed AST's or Field erected and not constructed for underground use, and/or built in									_	
	accordance with recognized standards of design approved by the Department? [Comm 10.355] [Ind 8.18]												
3.	Are the supports for horizontal aboveground tanks constructed of concrete, masonry or protected steel? [NFPA 30, 2-5.2] [Ind 8.22 (2) (3)]. Column B Saddle tanks No								П	П			
4.	Are all aboveground tanks equipped with a functioning emergency internal valve with an attached fusible link? [NFPA 30, 2-2.7.1] [Ind 8.19 (8) (c) 2]									_			
5.	Are aboveground tanks equipped with an emergency relief vent? [NFPA 30 2-2.5.1] [Ind 8.19 (6)]							Ħ	Ħ	Ħ			
6.		Is there a minimum of three feet between tanks? [NFPA 30 (2-2.2.1) Table 2-7] [Ind 8.19 (3)-Table 8.19-7]											
7.		Are Class I product tanks labeled in minimum 5" letters, "Flammable-Keep Fire Away"? [Comm 10.35][Ind 8.195]_											
8.	For cathodically protected tanks and/or piping, is there a record of cathodic protection testing within 6 months of installation and every 3 years thereafter? [Comm 10.55 (2) (a)]												
D.	PIPING:							Yes	No	N/A			
	Does th	e transfer of Class I										1471	
	meters from Class II and III liquids? [NFPA 30, 5-4.4.1.8] [Ind 8.305 (1)] & [Ind 8.41 (2)]												
2.	Is all aboveground piping properly supported and protected against damage and stress, utilizing non-combustible material? [NFPA 30 (3-4)] [Ind 8.285]							П	П	П			
3.													
4.	Are check valves installed in transport unloading lines? [NFPA 30 (3-6)] [Ind 8.295]												
5.	. Is aboveground piping painted or coated to prevent corrosion? [NFPA 3-5] [Ind 8.29] [
6.	Are all valves, pumps and pipe fittings free from leaks? [NFPA 30 (3-3.1) &(5-5.3.2)] [Ind 8.28 (2) & 8.305 (4)							•	<u> </u>	<u> </u>			
1.	DIKING:	ne hulk plant have a	dike or remot	e impounding o	or are the tanks	double walle	ad2 [Comm 1	0 3/51 [NED	Λ 30	Yes	No	N/A	
	2-2.3.1] [Ind 8.19 (4)]												
2.													
3.		constructed prior to 5/1/91? [Comm 10.345 (1) (a) & (2) (a)] [NFPA 30, 2-2.3.3 (b)] [Ind 8.19 (4) (b) (c)] Are all cracks in dike walls sealed to be liquid tight? [Comm 10.345 (1) (d)] [Ind 8.19 (4) (c) 4]							H	H	H		
4.		s the dike free from weeds, high grass, litter, drums and combustibles? [Comm 10.39] [NFPA 30 (2-2.3.3 (i)]											
	[Ind 8.19 (4) (c) 9 & Ind 8.47]												

F.	LOADING RACK:	Yes	No	N/A				
1.								
2.	[Ind 8. 445] [Comm 16]							
	(5-4.4.1.6)] [Ind 8.415 (1) (a)]							
3.	Is a grounding clamp provided for protection against static sparks? [NFPA 30 (5-4.4.1.2)] [Ind 8.41 (7)]							
4.	Are "No smoking" signs conspicuously posted at the loading rack? [NFPA 30 5-5.2.2 & 30 5-5.2.1] [Ind 8.45]							
5.	Is there a minimum 40 BC fire extinguisher within 30 ft of the loading rack? [NFPA 10 (1-5.3)] [Ind 8.46 (1)]	님	님	님				
6. 7.	Is the fire extinguisher adequately maintained and periodically inspected? [NFPA 30 (5-5.3.1)] [Ind 8.46 (2)] If automatic tank monitoring is the leak detection method at UST sites, are meters provided to comply with the	Ш	Ш	Ш				
٠.		П	П					
G.	inventory control requirements? [Comm 10.61 (1) (e) & (4) (b)]	Yes	No	N/A				
1.	Was each product visually free of water, sediment or suspended matter?							
2.	Does vapo-testing of Class II products indicate the product to be free of possible contamination?							
3.	Indicate water if any, in underground storage tanks							
4.								
	INVESTIGATION SUMMARY:							
	No violations noted.							
	Violations were noted and corrected immediately. Violations were noted and Administrative Orders will be issued to location and to corporate contact, if applicable.							
	NOTE:							
Е	xisting Bulk Plants and secondary containment installed prior to 5-1-91 must be upgraded to meet COMM 10) requir	ement	s by				
	5-1-2001. Tanks shall not be operated after 5-1-2001 if an upgrade has not been completed. Contamination							
	5-1-2001 may not be eligible for cost recovery under PECFA.							
CC	DMMENTS AND INSTRUCTIONS: COMPLIANCE DATE:							
Ins	pector Name: (Print) Inspector Signature:	Date Sig	gned:					

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